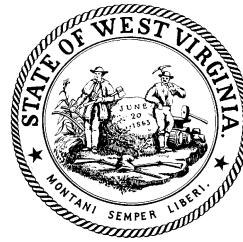


# Permit to Modify



**R13-2925**

*This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45 C.S.R. 13 — Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation. The permittee identified at the facility listed below is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.*

Issued to:  
**Goals Coal Company**  
**Goals Preparation Plant and Screening Facility**  
**081-00022**

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*John A. Benedict*  
*Director*

*Issued: D - R - A - F - T • Effective: D - R - A - F - T 3/22/12*

This permit will supersede and replace Permit R13-2188C approved on May 19, 2003 and Permit R13-2482B approved on June 29, 2005.

Facility Location: Sundial, Raleigh County, West Virginia  
Mailing Address: P.O. Box 309, Naoma, West Virginia 25140  
Facility Description: Wet Wash Coal Preparation Plant  
SIC Codes: 1221 (Bituminous Coal & Lignite - Surface)  
1222 (Bituminous Coal & Lignite - Underground)  
NAICS Codes: 212111 (Bituminous Coal and Lignite Surface Mining)  
212112 (Bituminous Coal Underground Mining)  
UTM Coordinates: 453.9 km Easting • 4192.4 km Northing • Zone 17  
Permit Type: Modification  
Description of Change: After-the-Fact modification to do the following: combined the equipment from current permits R13-2188C and R13-2482B into one new permit; increase the maximum hourly throughput of railcar loadout silo BS1 from 1,600 TPH to 5,000 TPH and increase the controls on this transfer point to a water spray and partial enclosure; increase the maximum throughputs of conveyor C1 from 1,400 TPH and 8,300,000 TPY to 1,600 TPH and 8,715,000 TPY; increase the maximum hourly throughput rate for the refuse circuit from 440 TPH to 650 TPH; add the three (3) conveyors and one (1) stockpile from the Parker Peerless Mine which were constructed in March of 2008; add unpaved haulroad trucking from the surface mine to B1/OS1; add a bypass chute from conveyor C12 to conveyor BC13; add a partial enclosure to conveyors BC1, BC2, BC6, BC13 and BC16; delete permitted equipment which was never constructed or was constructed and then removed; renumber the transfer points at the screening section of the facility currently permitted under R13-2482B; combine current open storage piles OS3 through OS8 permitted under R13-2188C and rename the new open storage pile as OS1.

Subject to 40CFR60 Subpart Y? Yes  
Subject to 40CFR60 Subpart IIII? No  
Subject to 40CFR60 Subpart JJJJ? No

*Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.*

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*This permit does not affect 45CSR30 applicability. The source remains a nonmajor source subject to 45CSR30.*

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## 1.0 Emission Units

Equip- ment ID #	Date of Construction, Reconstruction or Modification <sup>1</sup>	Emission Unit Description	Design Capacity		Control Device <sup>2</sup>
			TPH	TPY	
Parker Peerless Mine Circuit					
PPBC1	C 3/2008 <sup>3</sup>	Raw Coal Belt Conveyor - receives deep mined raw coal from the Parker Peerless Deep Mine and transfers it to OS2	1,500	8,715,000	PE
OS2	C 3/2008 <sup>3</sup>	Deep Mined Raw Coal Open Storage Pile - 50,000 ton capacity - 52,272 ft² base area - receives deep mined raw coal from PPBC1, stores it and then an underground feeder reclaim it to PPBC2	1,500	8,715,000 combined with OS1	N
PPBC2	C 3/2008 <sup>3</sup>	Raw Coal Belt Conveyor - receives deep mined raw coal from OS2 via an underground feeder and transfers it to PPBC3	1,500	8,715,000	PE
PPBC3	C 3/2008 <sup>3</sup>	Raw Coal Belt Conveyor - receives deep mined raw coal from PPBC2 and transfers it through a drop tube to BC1 (see Raw Coal Circuit below)	1,500	8,715,000	PE
Surface Mined Raw Coal Circuit					
B1	C 2003	Truck Dump Bin - 160 ton capacity - receives surface mined raw coal from trucks and then drops it to BC6	1,600	8,715,000	PE
OS1	C 2011	Surface Mined Raw Coal Open Storage Pile - 230,000 ton capacity - 226,512 ft² base area - receives raw coal from B1 and trucks, stores it and then underground feeders reclaim it to CR1, CR2 or CR3	1,600	8,715,000 combined with OS2	N
CR1	C 2003	Raw Coal Primary Crusher - receives surface mined raw coal from OS1 via underground feeders, crushes it from +4" to +2"x0 and then drops it to BC6	1,600	8,715,000 combined	FE
CR2	C 2003	Raw Coal Primary Crusher - receives surface mined raw coal from OS1 via underground feeders, crushes it from +4" to +2"x0 and then drops it to BC6	1,600		FE
CR3	C 2003	Raw Coal Primary Crusher - receives surface mined raw coal from OS1 via underground feeders, crushes it from +4" to +2"x0 and then drops it to BC6	1,600		FE
BC6	C 2003	Raw Coal No. 5 Belt Conveyor - receives surface mined raw coal from B1, CR1, CR2 and CR3 and transfers it to CR4	1,600	8,715,000	PE
CR4	C 2003	Raw Coal Secondary Crusher - receives surfaced mined raw coal from BC6, crushes it from +2"x0 to -2"x0 and then drops it to BC1 (see below)	1,600	8,715,000	FE
BC1	M 1998	Raw Coal No. 3 Belt Conveyor - receives surfaced mined raw coal from CR4 and deep mined coal from PPBC3 and transfers it through an underground pass to BC2	1,600	8,715,000	PE
BC2	M 1998	Raw Coal No. 2 Belt Conveyor - receives raw coal from BC1 and transfers it to SC1	1,600	8,715,000	PE
SC1	M 1998	Single Deck Raw Coal Screen - receives raw coal from BC2, classifies it and then drops it the -2" coal to C1 and the +2" refuse to BC3 (see Refuse Circuit below)	1,600	8,715,000	FE
C1	M 2011 C 1997	Raw Coal Belt Conveyor - receives sized raw coal from SC1 and transfers it to BC16 or S1 (see Foreign Raw Coal Circuit below)	1,600	8,715,000	PE

Equip- ment ID #	Date of Construction, Reconstruction or Modification <sup>1</sup>	Emission Unit Description	Design Capacity		Control Device <sup>2</sup>
			TPH	TPY	
BC16	C 2003	Raw Coal Belt Conveyor - receives sized raw coal from C1 and transfers it through a drop tube to BC13 (see Clean Coal Circuit below)	1,600	8,715,000	PE
<b>Foreign Raw Coal Circuit</b>					
TH1	C 1976	Truck Dump Hopper Bin - 100 ton capacity - receives foreign raw coal from trucks and then drops it to C1A	800	5,529,600	PE
C1A	C 1976	Foreign Raw Coal Belt Conveyor - receives foreign raw coal from TH1 and transfers it to C2	800	5,529,600	PE
C2	C 1976	Foreign Raw Coal Belt Conveyor - receives foreign raw coal from C1A and transfers it to SR1	800	5,529,600	PE
SR1	C 2001	Foreign Raw Coal Sizer - receives foreign raw coal from C2, crushes it and then drops it to C3	800	5,529,600	FE
<i>RB1</i>	<i>Retired in Place 2002</i>	<i>Rotary Breaker - receives foreign raw coal from C2, crushes it and then drops the sized coal to C3 and the reject to B1</i>	-----	-----	<i>FE</i>
<i>B1</i>	<i>Retired in Place 2002</i>	<i>Reject Truck Loadout Bin - 45 ton capacity - receives reject from RB1, temporarily stores it and then loads it to trucks</i>	-----	-----	<i>FE</i>
C3	C 1976	Raw Coal Belt Conveyor - receives crushed foreign raw coal from SR1 and transfers it to S1	800	5,529,600	PE
S1	M 2011 C 1976	Raw Coal Silo - 10,000 ton capacity - receives crushed foreign raw coal from C3 and sized raw coal from C1, stores it and then drops it to C4	1,600 in 1,200 out	8,300,000	FE
C4	C 1998	Raw Coal Belt Conveyor - receives crushed foreign raw coal from S1 and transfers it to the wet wash circuit	1,200	8,300,000	PE
<b>Thermal Dryer Circuit - Retired in Place</b>					
<i>C6</i>	<i>Retired in Place 2002</i>	<i>Thermal Dryer Feed Belt Conveyor - receives clean coal from the wet wash prep plant and transfers it to the thermal dryer</i>	-----	-----	<i>PE</i>
<i>TD</i>	<i>Retired in Place 2002</i>	<i>Thermal Dryer - receives clean coal from C6, dries it and then drops it onto C8 or C9</i>	-----	-----	<i>FE</i>
<i>C8</i>	<i>Retired in Place 2002</i>	<i>Thermal Dryer Belt Conveyor - receives thermally dried coal from the TD and transfers it to C10</i>	-----	-----	<i>PE</i>
<i>C9</i>	<i>Retired in Place 2002</i>	<i>Thermal Dryer Fuel Feed Conveyor - receives thermally dried coal from the TD and transfers it back to the fuel bin for the TD</i>	-----	-----	<i>PE</i>
<i>C11</i>	<i>Retired in Place 2002</i>	<i>Ash Belt Conveyor - receives ash from the TD and transfers it to B3</i>	-----	-----	<i>FE</i>
<i>B3</i>	<i>Retired in Place 2002</i>	<i>Ash Truck Loadout Bin - 45 ton capacity - receives ash from C11, temporarily stores it and then loads it to trucks</i>	-----	-----	<i>FE</i>
<b>Clean Coal Circuit</b>					
C10	C 1998	Clean Coal Belt Conveyor - receives clean coal from the wet wash circuit and transfers it to C12	720	4,980,000	PE
C12	C 1998	Clean Coal Belt Conveyor - receives clean coal from C10 and transfers it through a chute to BC13 (see below), OS3 or C13	720	4,980,000	N
OS3	C 1998	Clean Coal Open Storage Pile with Stacking Tube - 35,000 ton capacity - 26,136 ft <sup>2</sup> base area - receives clean coal from C12, stores it and then an underground feeder reclaims it to C17 (see below)	720 in 1,600 out	4,980,000 combined with OS4, OS5 & OS6	N

Equip- ment ID #	Date of Construction, Reconstruction or Modification <sup>1</sup>	Emission Unit Description	Design Capacity		Control Device <sup>2</sup>
			TPH	TPY	
C13	C 1998	Clean Coal Belt Conveyor - receives clean coal from C12 and transfers it to OS4 or C13A	720	4,980,000	N
OS4	C 1998	Clean Coal Open Storage Pile with Stacking Tube - 35,000 ton capacity - 26,136 ft <sup>2</sup> base area - receives clean coal from C13, stores it and then an underground feeder reclaims it to C17 (see below)	720 in 1,600 out	4,980,000 combined with OS3, OS5 & OS6	N
C13A	C 1998 <sup>4</sup>	Clean Coal Belt Conveyor - receives clean coal from C13 and transfers it to OS5	720	4,980,000	N
OS5	C 1998	Clean Coal Open Storage Pile with Stacking Tube - 35,000 ton capacity - 26,136 ft <sup>2</sup> base area - receives clean coal from C13A, stores it and then an underground feeder reclaims it to C17 (see below)	720 in 1,600 out	4,980,000 combined with OS3, OS4 & OS6	N
C17	C 1998	Clean Coal Belt Conveyor - receives clean coal from OS3, OS4 and OS5 via underground feeders and transfers it to BC13	1,600	4,980,000	N
BC13	C 2003	Clean Coal Belt Conveyor - receives clean coal from C17, C12 and BC16 (see Surface Mined Raw Coal Circuit above) and transfers it to BS1	1,600	8,715,000	PE
BS1	M 2011 C 2003	Loadout Silo - 10,000 ton capacity - receives coal from BC13, stores it temporarily and then loads it to rail cars	1,600 in 5,000 out	8,715,000	FE
OS6	C 1998	Clean Coal Open Storage Pile - 80,000 ton capacity - 60,984 ft <sup>2</sup> base area - receives clean coal trucked from OS3, OS4 and OS5, stores it and then an endloader transfers it directly to rail cars	720	3,000,000 combined with OS3, OS4 & OS5	N
<i>B4</i>	<i>Retired in Place</i>	<i>Clean Coal Rail Car Loadout Bin - 200 ton capacity - receives clean coal from C18 (which was removed), temporarily stores it and then loads it to rail cars</i>	<i>-----</i>	<i>-----</i>	<i>FE</i>
<b>Refuse Circuit</b>					
BC3	M 2011 M 1998	Refuse Belt Conveyor - receives +2" refuse from SC1 and transfers it to C5A (see below)	650	415,000	PE
C5	M 2011 C 1998	Refuse Belt Conveyor - receives refuse from the wet wash circuit and transfers it to C5A	650	3,045,000	PE
C5A	M 2011 C 1998	Refuse Belt Conveyor - receives refuse from C5 and BC3 (see above) and transfers it to C5B	650	3,045,000	PE
C5B	M 2011 C 2001	Refuse Belt Conveyor - receives refuse from C5A and transfers it to C5C	650	3,045,000	N
C5C	M 2011 C 2001	Refuse Belt Conveyor - receives refuse from C5B and transfers it to C5D	650	3,045,000	N
C5D	M 2011 C 2001	Refuse Belt Conveyor - receives refuse from C5C and transfers it to RS1	650	3,045,000	N
RS1	C 2011	Refuse Radial Stacker - receives refuse from C5A and transfers it to the refuse disposal area	650	3,045,000	N
<b>Haulroads</b>					
PHR1	1976	Raw Coal (tri-axle) - 0.66 miles per trip - Maximum of 13 trips per hour and 85,071 trips per year - 65 ton load weight	800	5,529,600	WS
UPHR1	1976	Raw Coal Trucks (tri-axle) - 0.16 miles per trip - Maximum of 13 trips per hour and 85,071 trips per year - 65 ton load weight	800	5,529,600	WS
UPHR3	1998	Clean Coal Trucks - 0.28 miles per trip - Maximum of 16 trips per hour and 67,667 trips per year - 45 ton load weight	720	3,045,000	WS

Equip- ment ID #	Date of Construction, Reconstruction or Modification <sup>1</sup>	Emission Unit Description	Design Capacity		Control Device <sup>2</sup>
			TPH	TPY	
UPHR4	1998	Endloader Operation - 1.0 miles per trip - Maximum of 1 trip per hour and 8,000 trips per year	-----	-----	WS
-----	2011	Raw Coal Trucks (Cat 777 from surface mine) - 0.29 miles per trip - Maximum of 15 trips per hour and 81,793 trips per year - 107 ton load weight	1,600	8,715,000	WS

<sup>1</sup> In accordance with 40 CFR 60 Subpart Y, coal processing and conveying equipment, coal storage systems, and coal transfer and loading systems constructed, reconstructed, or modified after October 27, 1974 but on or before April 28, 2008 shall not discharge gases which exhibit 20 percent opacity or greater. Coal processing and conveying equipment, coal storage systems, and coal transfer and loading systems constructed, reconstructed, or modified after April 28, 2008 shall not discharge gases which exhibit 10 percent opacity or greater. For open storage piles constructed, reconstructed, or modified after May 27, 2009, the permittee shall prepare and operate in accordance with a fugitive coal dust emissions control plan that is appropriate for site conditions.

<sup>2</sup> Control Device Abbreviations: FE - Full Enclosure; PE - Partial Enclosure; PW - Partial Enclosure with Water Sprays; WS - Water Sprays; and N - None.

<sup>3</sup> Conveyors PPBC1, PPBC2 and PPBC3 and open storage pile OS2 were constructed in March of 2008, but were not permitted until 2012 within permit R13-2925.

<sup>4</sup> Conveyor BC13A was constructed in 1998, but was not permitted until 2012 within permit R13-2925.



## 2.0 General Conditions

### 2.1. Definitions

- 2.1.1. All references to the “West Virginia Air Pollution Control Act” or the “Air Pollution Control Act” mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The “Clean Air Act” means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. “Secretary” means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.12.). The Director of the Division of Air Quality is the Secretary’s designated representative for the purposes of this permit.

### 2.2. Acronyms

<b>CAAA</b>	Clean Air Act Amendments	<b>NOX</b>	Nitrogen Oxides
<b>CBI</b>	Confidential Business Information	<b>NSPS</b>	New Source Performance Standards
<b>CEM</b>	Continuous Emission Monitor	<b>PM</b>	Particulate Matter
<b>CES</b>	Certified Emission Statement	<b>PM2.5</b>	Particulate Matter less than 2.5 µm in diameter
<b>C.F.R. or CFR</b>	Code of Federal Regulations	<b>PM10</b>	Particulate Matter less than 10µm in diameter
<b>CO</b>	Carbon Monoxide	<b>Ppb</b>	Pounds per Batch
<b>C.S.R. or CSR</b>	Codes of State Rules	<b>Pph</b>	Pounds per Hour
<b>DAQ</b>	Division of Air Quality	<b>Ppm</b>	Parts per Million
<b>DEP</b>	Department of Environmental Protection	<b>PpmV or ppmv</b>	Parts per Million by Volume
<b>dscm</b>	Dry Standard Cubic Meter	<b>PSD</b>	Prevention of Significant Deterioration
<b>FOIA</b>	Freedom of Information Act	<b>Psi</b>	Pounds per Square Inch
<b>HAP</b>	Hazardous Air Pollutant	<b>SIC</b>	Standard Industrial Classification
<b>HON</b>	Hazardous Organic NESHAP	<b>SIP</b>	State Implementation Plan
<b>HP</b>	Horsepower	<b>SO2</b>	Sulfur Dioxide
<b>lbs/hr</b>	Pounds per Hour	<b>TAP</b>	Toxic Air Pollutant
<b>LDAR</b>	Leak Detection and Repair	<b>TPY</b>	Tons per Year
<b>M</b>	Thousand	<b>TRS</b>	Total Reduced Sulfur
<b>MACT</b>	Maximum Achievable Control Technology	<b>TSP</b>	Total Suspended Particulate
<b>MDHI</b>	Maximum Design Heat Input	<b>USEPA</b>	United States Environmental Protection Agency
<b>MM</b>	Million	<b>UTM</b>	Universal Transverse Mercator
<b>MMBtu/hr or mmbtu/hr</b>	Million British Thermal Units per Hour	<b>VEE</b>	Visual Emissions Evaluation
<b>MMCF/hr or mmcf/hr</b>	Million Cubic Feet per Hour	<b>VOC</b>	Volatile Organic Compounds
<b>NA</b>	Not Applicable	<b>VOL</b>	Volatile Organic Liquids
<b>NAAQS</b>	National Ambient Air Quality Standards		
<b>NESHAPS</b>	National Emissions Standards for Hazardous Air Pollutants		



### **2.3. Authority**

This permit is issued in accordance with West Virginia air pollution control law W.Va. Code §§ 22-5-1. et seq. and the following Legislative Rules promulgated thereunder:

- 2.3.1. 45CSR13 – *Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation*;

### **2.4. Term and Renewal**

- 2.4.1. This Permit shall remain valid, continuous and in effect unless it is revised, suspended, revoked or otherwise changed under an applicable provision of 45CSR13 or any other applicable legislative rule;

### **2.5. Duty to Comply**

- 2.5.1. The permitted facility shall be constructed and operated in accordance with the plans and specifications filed in Permit Applications R13-2925, R13-2188C, R13-2188, R13-2482B, R13-2482A and R13-2482, and any modifications, administrative updates, or amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to;  
**[45CSR§§13-5.11 and -10.3.]**
- 2.5.2. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA;
- 2.5.3. Violations of any of the conditions contained in this permit, or incorporated herein by reference, may subject the permittee to civil and/or criminal penalties for each violation and further action or remedies as provided by West Virginia Code 22-5-6 and 22-5-7;
- 2.5.4. Approval of this permit does not relieve the permittee herein of the responsibility to apply for and obtain all other permits, licenses, and/or approvals from other agencies; i.e., local, state, and federal, which may have jurisdiction over the construction and/or operation of the source(s) and/or facility herein permitted.

### **2.6. Duty to Provide Information**

The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for administratively updating, modifying, revoking, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.

### **2.7. Duty to Supplement and Correct Information**

Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

## **2.8. Administrative Update**

The permittee may request an administrative update to this permit as defined in and according to the procedures specified in 45CSR13.

**[45CSR§13-4.]**

## **2.9. Permit Modification**

The permittee may request a minor modification to this permit as defined in and according to the procedures specified in 45CSR13.

**[45CSR§13-5.4.]**

## **2.10 Major Permit Modification**

The permittee may request a major modification as defined in and according to the procedures specified in 45CSR14 or 45CSR19, as appropriate.

**[45CSR§13-5.1]**

## **2.11. Inspection and Entry**

The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;
- d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

## **2.12. Emergency**

2.12.1. An "emergency" means any situation arising from sudden and reasonable unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

2.12.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of Section 2.12.3 are met.

2.12.3. The affirmative defense of emergency shall be demonstrated through properly signed,

contemporaneous operating logs, or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The permitted facility was at the time being properly operated;
- c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- d. The permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

2.12.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.

2.12.5 The provisions of this section are in addition to any emergency or upset provision contained in any applicable requirement.

### **2.13. Need to Halt or Reduce Activity Not a Defense**

It shall not be a defense for a permittee in an enforcement action that it should have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.

### **2.14. Suspension of Activities**

In the event the permittee should deem it necessary to suspend, for a period in excess of sixty (60) consecutive calendar days, the operations authorized by this permit, the permittee shall notify the Secretary, in writing, within two (2) calendar weeks of the passing of the sixtieth (60) day of the suspension period.

### **2.15. Property Rights**

This permit does not convey any property rights of any sort or any exclusive privilege.

### **2.16. Severability**

The provisions of this permit are severable and should any provision(s) be declared by a court of competent jurisdiction to be invalid or unenforceable, all other provisions shall remain in full force and effect.

### **2.17. Transferability**

This permit is transferable in accordance with the requirements outlined in Section 10.1 of 45CSR13.  
**[45CSR§13-10.1.]**

## **2.18. Notification Requirements**

The permittee shall notify the Secretary, in writing, no later than thirty (30) calendar days after the actual startup of the operations authorized under this permit.

## **2.19. Credible Evidence**

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defense otherwise available to the permittee including, but not limited to, any challenge to the credible evidence rule in the context of any future proceeding.

## **3.0. Facility-Wide Requirements**

### **3.1. Limitations and Standards**

- 3.1.1. **Open burning.** The open burning of refuse by any person, firm, corporation, association or public agency is prohibited except as noted in 45CSR§6-3.1.  
[45CSR§6-3.1.]
- 3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause, suffer, allow or permit any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible.  
[45CSR§6-3.2.]
- 3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management, and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them.  
[40CFR§61.145(b) and 45CSR§34]
- 3.1.4. **Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.  
[45CSR§4-3.1] *[State Enforceable Only]*
- 3.1.5. **Permanent shutdown.** A source which has not operated at least 500 hours in one 12-month period within the previous five (5) year time period may be considered permanently shutdown, unless such source can provide to the Secretary, with reasonable specificity, information to the contrary. All permits may be modified or revoked and/or re-application or application for new permits may be required for any source determined to be permanently shutdown.  
[45CSR§13-10.5.]

- 3.1.6. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11.  
[45CSR§11-5.2.]

**3.2. Monitoring Requirements**  
[Reserved]

**3.3. Testing Requirements**

- 3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:
- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63 in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4. or 45CSR§13-5.4 as applicable.
  - b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4. or 45CSR§13-5.4 as applicable.
  - c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.  
[WV Code § 22-5-4(a)(15)]

- d. The permittee shall submit a report of the results of the stack test within sixty (60) days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1.; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:
  1. The permit or rule evaluated, with the citation number and language;
  2. The result of the test for each permit or rule condition; and,
  3. A statement of compliance or noncompliance with each permit or rule condition.

[WV Code § 22-5-4(a)(14-15) and 45CSR13]

### 3.4. Recordkeeping Requirements

- 3.4.1. **Retention of records.** The permittee shall maintain records of all information (including monitoring data, support information, reports, and notifications) required by this permit recorded in a form suitable and readily available for expeditious inspection and review. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation. The files shall be maintained for at least five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent two (2) years of data shall be maintained on site. The remaining three (3) years of data may be maintained off site, but must remain accessible within a reasonable time. Where appropriate, the permittee may maintain records electronically (on a computer, on computer floppy disks, CDs, DVDs, or magnetic tape disks), on microfilm, or on microfiche.
- 3.4.2. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.  
[45CSR§4. *State Enforceable Only.*]

### 3.5. Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- 3.5.2. **Confidential information.** A permittee may request confidential treatment for the submission of reporting required by this permit pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
- 3.5.3. **Correspondence.** All notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

**If to the DAQ:**

Director  
WVDEP  
Division of Air Quality  
601 57th Street  
Charleston, WV 25304-2345

**If to the US EPA:**

Associate Director  
Office of Enforcement and Permits Review  
(3AP12)  
U.S. Environmental Protection Agency  
Region III  
1650 Arch Street  
Philadelphia, PA 19103-2029

**3.5.4. Operating Fee**

3.5.4.1. In accordance with 45CSR30 – Operating Permit Program, the permittee shall submit a Certified Emissions Statement (CES) and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality. A receipt for the appropriate fee shall be maintained on the premises for which the receipt has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.

3.5.5. **Emission inventory.** At such time(s) as the Secretary may designate, the permittee herein shall prepare and submit an emission inventory for the previous year, addressing the emissions from the facility and/or process(es) authorized herein, in accordance with the emission inventory submittal requirements of the Division of Air Quality. After the initial submittal, the Secretary may, based upon the type and quantity of the pollutants emitted, establish a frequency other than on an annual basis.

**4.0. Source-Specific Requirements**

**4.1. Limitations and Standards**

- 4.1.1. Compliance with all annual throughput limits shall be determined using a 12 month rolling total. For example, a 12 month rolling total shall mean the sum of the raw coal delivered by trucks to dump hopper TH1 at transfer point T1 at any given time for the previous twelve (12) consecutive calendar months.
- 4.1.2. The permittee shall not exceed the maximum hourly and annual throughput rates as outlined in the table in Section 1.0 Emission Units.
- 4.1.3. The maximum amount of raw coal to be delivered by trucks to dump hopper B1 and open storage pile OS1 combined at transfer point TP1 shall not exceed 1,600 tons per hour or 8,715,000 tons per year.
- 4.1.4. The maximum amount of raw coal to be delivered by trucks to dump hopper TH1 at transfer point T1 shall not exceed 800 tons per hour or 5,529,600 tons per year.
- 4.1.5. The maximum amount of raw coal to be delivered from the Parker Peerless Mine via conveyor PPBC1 to open storage pile OS2 at transfer point TP5 shall not exceed 1,500 tons per hour or 8,715,000 tons per year.
- 4.1.6. The maximum amount of raw coal to be transferred by conveyor C4 to the wet wash preparation plant at transfer point T40 not exceed 1,200 tons per hour or 8,300,000 tons per year.
- 4.1.7. The maximum amount of clean coal transferred from the wet wash preparation plant on conveyor C10 at transfer point T23 shall not exceed 720 tons per hour or 4,980,000 tons per year.
- 4.1.8. The maximum amount of refuse transferred to the refuse disposal area via radial stacker RS1 at



transfer point T46 shall not exceed 650 tons per hour or 3,045,000 tons per year.

- 4.1.9. The maximum amount of clean coal to be loaded to rail cars from rail loadout silo BS1 at transfer point TP17 shall not exceed 5,000 tons per hour or 8,715,000 tons per year.
- 4.1.10. The maximum amount of clean coal to be transferred from open storage pile OS6 via endloader and loaded directly to rail cars at transfer point T21 shall not exceed 720 tons per hour or 3,000,000 tons per year.
- 4.1.11. **Water Truck.** The permittee shall maintain a water truck on site and in good operating condition, and shall utilize same to apply water, or a mixture of water and an environmentally acceptable dust control additive, hereinafter referred to as solution, as often as is necessary in order to minimize the atmospheric entrainment of fugitive particulate emissions that may be generated from haulroads and other work areas where mobile equipment is used.

The spraybar shall be equipped with commercially available spray nozzles, of sufficient size and number, so as to provide adequate coverage to the area being treated.

The pump delivering the water, or solution, shall be of sufficient size and capacity so as to be capable of delivering to the spray nozzle(s) an adequate quantity of water, or solution, and at a sufficient pressure, so as to assure that the treatment process will minimize the atmospheric entrainment of fugitive particulate emissions generated from the haulroads and work areas where mobile equipment is used.

The permittee shall properly install, operate and maintain designed winterization systems for all water trucks and/or water sprays in a manner that all such fugitive dust control systems remain functional during winter months and cold weather.

- 4.1.12. **Emissions of Particulate Matter Prohibited and Standards of Measurement.** No person shall cause, suffer, allow or permit emission of particulate matter into the open air from any fugitive dust control system which is twenty percent (20%) opacity or greater.  
[45CSR§5-3.4]
- 4.1.13. **Control and Prohibition of Fugitive Dust Emissions From Coal Handling Operations and Preparation Plants.** No person shall cause, suffer, allow or permit a coal preparation plant or handling operation to operate that is not equipped with a fugitive dust control system. This system shall be operated and maintained in such a manner as to minimize the emission of particulate matter into the open air.  
[45CSR§5-6.1]
- 4.1.14. **Control and Prohibition of Fugitive Dust Emissions From Coal Handling Operations and Preparation Plants.** The owner or operator of a coal preparation plant or handling operation shall maintain dust control of the premises and owned, leased or controlled access roads by paving, or other suitable measures. Good operating practices shall be observed in relation to stockpiling, car loading, breaking, screening and general maintenance to minimize dust generation and atmospheric entrainment.  
[45CSR§5-6.2]
- 4.1.15. **Standards for Particulate Matter.** On and after the date on which the performance test is conducted or required to be completed under §60.8, whichever date comes first, an owner or operator shall not cause to be discharged into the atmosphere from any coal processing and conveying equipment, coal storage system, or coal transfer and loading system processing coal constructed, reconstructed, or

modified on or before April 28, 2008, gases which exhibit 20 percent opacity or greater.

**[40CFR§60.254(a)]**

- 4.1.16. **Standards for Particulate Matter for Subpart Y.** On and after the date on which the performance test is conducted or required to be completed under §60.8, whichever date comes first, an owner or operator of any coal processing and conveying equipment, coal storage system, or coal transfer and loading system processing coal constructed, reconstructed, or modified after April 28, 2008, must meet the requirements in paragraphs (b)(1) through (3) of this section, as applicable to the affected facility.  
**[40CFR§60.254(b)]**

(1) Except as provided in paragraph (b)(3) of this section, the owner or operator must not cause to be discharged into the atmosphere from the affected facility any gases which exhibit 10 percent opacity or greater.

**[40CFR§60.254(b)(1)]**

(3) Equipment used in the loading, unloading, and conveying operations of open storage piles are not subject to the opacity limitations of paragraph (b)(1) of this section.

**[40CFR§60.254(b)(3)]**

- 4.1.17. **Fugitive Coal Dust Emissions Control Plan for Subpart Y - Fugitive Coal Dust Emissions Control Plan.** The owner or operator of an open storage pile, which includes the equipment used in the loading, unloading, and conveying operations of the affected facility, constructed, reconstructed, or modified after May 27, 2009, must prepare and operate in accordance with a submitted fugitive coal dust emissions control plan that is appropriate for the site conditions as specified in paragraphs (c)(1) through (6) of this section.

**[40CFR§60.254(c)]**

(1) The fugitive coal dust emissions control plan must identify and describe the control measures the owner or operator will use to minimize fugitive coal dust emissions from each open storage pile.

**[40CFR§60.254(c)(1)]**

(2) For open coal storage piles, the fugitive coal dust emissions control plan must require that one or more of the following control measures be used to minimize to the greatest extent practicable fugitive coal dust: Locating the source inside a partial enclosure, installing and operating a water spray or fogging system, applying appropriate chemical dust suppression agents on the source (when the provisions of paragraph (c)(6) of this section are met), use of a wind barrier, compaction, or use of a vegetative cover. The owner or operator must select, for inclusion in the fugitive coal dust emissions control plan, the control measure or measures listed in this paragraph that are most appropriate for site conditions. The plan must also explain how the measures or measures selected are applicable and appropriate for site conditions. In addition, the plan must be revised as needed to reflect any changing conditions at the source.

**[40CFR§60.254(c)(2)]**

(3) Any owner or operator of an affected facility that is required to have a fugitive coal dust emissions control plan may petition the Administrator to approve, for inclusion in the plan for the affected facility, alternative control measures other than those specified in paragraph (c)(2) of this section as specified in paragraphs (c)(3)(i) through (iv) of this section.

**[40CFR§60.254(c)(3)]**

(i) The petition must include a description of the alternative control measures, a copy of the fugitive coal dust emissions control plan for the affected facility that includes the alternative control measures, and information sufficient for EPA to evaluate the demonstrations required by

paragraph (c)(3)(ii) of this section.

**[40CFR§60.254(c)(3)(i)]**

(ii) The owner or operator must either demonstrate that the fugitive coal dust emissions control plan that includes the alternative control measures will provide equivalent overall environmental protection or demonstrate that it is either economically or technically infeasible for the affected facility to use the control measures specifically identified in paragraph (c)(2).

**[40CFR§60.254(c)(3)(ii)]**

(iii) While the petition is pending, the owner or operator must comply with the fugitive coal dust emissions control plan including the alternative control measures submitted with the petition. Operation in accordance with the plan submitted with the petition shall be deemed to constitute compliance with the requirement to operate in accordance with a fugitive coal dust emissions control plan that contains one of the control measures specifically identified in paragraph (c)(2) of this section while the petition is pending.

**[40CFR§60.254(c)(3)(iii)]**

(iv) If the petition is approved by the Administrator, the alternative control measures will be approved for inclusion in the fugitive coal dust emissions control plan for the affected facility. In lieu of amending this subpart, a letter will be sent to the facility describing the specific control measures approved. The facility shall make any such letters and the applicable fugitive coal dust emissions control plan available to the public. If the Administrator determines it is appropriate, the conditions and requirements of the letter can be reviewed and changed at any point.

**[40CFR§60.254(c)(3)(iv)]**

(4) The owner or operator must submit the fugitive coal dust emissions control plan to the Administrator or delegated authority prior to the startup of the new, reconstructed, or modified affected facility, or 30 days after the effective date of this rule, whichever is later.

**[40CFR§60.254(c)(4)]**

(5) The Administrator or delegated authority may object to the fugitive coal dust emissions control plan as specified in paragraphs (c)(5)(i) of this section.

**[40CFR§60.254(c)(5)]**

(i) The Administrator or delegated authority may object to any fugitive coal dust emissions control plan that it has determined does not meet the requirements of paragraphs (c)(1) and (c)(2) of this section.

**[40CFR§60.254(c)(5)(i)]**

(ii) If an objection is raised, the owner or operator, within 30 days from receipt of the objection, must submit a revised fugitive coal dust emissions control plan to the Administrator or delegate authority. The owner or operator must operate in accordance with the revised fugitive coal dust emissions control plan. The Administrator or delegated authority retain the right, under paragraph (c)(5) of this section, to object to the revised control plan if it determines the plan does not meet the requirements of paragraphs (c)(1) and (c)(2) of this section.

**[40CFR§60.254(c)(5)(ii)]**

(6) Where appropriate chemical dust suppressant agents are selected by the owner or operator as a control measure to minimize fugitive coal dust emissions, (1) only chemical dust suppressants with Occupational Safety and Health Administration (OSHA)-compliant material safety data sheets (MSDS) are to be allowed; (2) the MSDS must be included in the fugitive coal dust emissions control plan; and (3) the owner or operator must consider and document in the fugitive coal dust emissions

control plan the site-specific impacts associated with the use of such chemical dust suppressants.  
[40CFR§60.254(c)(6)]

- 4.1.18. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.  
[45CSR§13-5.11.]

## **4.2. Monitoring Requirements**

- 4.2.1. For the purposes of determining compliance with maximum throughput limits set forth in 4.1.3, 4.1.4, 4.1.5, 4.1.6, 4.1.7, 4.1.8, 4.1.9 and 4.1.10, the permittee shall monitor the coal throughput and processing rates and maintain certified daily records, utilizing the form identified as Appendices A, B and C. Such records shall be retained onsite by the permittee for at least five (5) years. Certified records shall be made available to the Director or his duly authorized representative upon request.
- 4.2.2. For the purposes of determining compliance with water truck usage set forth in 4.1.11, the permittee shall monitor water truck activity and maintain certified daily records, utilizing the forms identified as Appendix D. Such records shall be retained onsite by the permittee for at least five (5) years. Certified records shall be made available to the Director or his duly authorized representative upon request.
- 4.2.3. For the purpose of determining compliance with the opacity limits of 45CSR5 and 40 CFR 60 Subpart Y for affected sources constructed, reconstructed, or modified after October 27, 1974 but on or before April 28, 2008, the permittee shall conduct visible emission checks and/or opacity monitoring and recordkeeping for all emission sources subject to an opacity limit.

The visible emission check shall determine the presence or absence of visible emissions. At a minimum, the observer must be trained and knowledgeable regarding the effects of background contrast, ambient lighting, observer position relative to lighting, wind, and the presence of uncombined water (condensing water vapor) on the visibility of emissions. This training may be obtained from written materials found in the References 1 and 2 from 40CFR Part 60, Appendix A, Method 22 or from the lecture portion of the 40CFR Part 60, Appendix A, Method 9 certification course.

Visible emission checks shall be conducted at least once each calendar week. These checks shall be performed at each source (stack, transfer point, fugitive emission source, etc.) for a sufficient time interval, but no less than one (1) minute, to determine if any visible emissions are present. Visible emission checks shall be performed during periods of facility operation and appropriate weather conditions.

If visible emissions are present at a source(s) for four (4) consecutive weekly checks, the permittee shall conduct an opacity reading at that source(s) using the procedures and requirements of Method 9 as soon as practicable, but within seventy-two (72) hours of the final visual emission check. A Method 9 observation at a source(s) restarts the count of the number of consecutive readings with the presence of visible emissions.

### **4.3. Testing Requirements**

#### **4.3.1. Performance Tests and Other Compliance Requirements for Subpart Y - Performance Tests.**

An owner or operator of each affected facility that commenced construction, reconstruction, or modification after April 28, 2008, must conduct performance tests according to the requirements of §60.8 and the methods identified in §60.257 to demonstrate compliance with the applicable emission standards in Subpart Y as specified in paragraphs (b)(1) and (b)(2) of this section.

**[40CFR§60.255(b)]**

(2) For each affected facility subject to an opacity standard, an initial performance test must be performed. Thereafter, a new performance test must be conducted according to the requirements in paragraphs (b)(2)(i) through (iii) of this section, as applicable, except as provided for in paragraphs (e) and (f) of this section. Performance test and other compliance requirements for coal truck dump operations are specified in paragraph (h) of this section.

**[40CFR§60.255(b)(2)]**

(i) If any 6-minute average opacity reading in the most recent performance test exceeds half the applicable opacity limit, a new performance test must be conducted within 90 operating days of the date that the previous performance test was required to be completed.

**[40CFR§60.255(b)(2)(i)]**

(ii) If all 6-minute average opacity readings in the most recent performance are equal to or less than half the applicable opacity limit, a new performance test must be conducted within 12 calendar months of the date that the previous performance test was required to be completed.

**[40CFR§60.255(b)(2)(ii)]**

#### **4.3.2. Performance Tests and Other Compliance Requirements for Subpart Y - Monitoring Visible Emissions or Digital Opacity Compliance System.**

As an alternative to meeting the requirements in paragraph (b)(2) of this section, an owner or operator of an affected facility that commenced construction, reconstruction, or modification after April 28, 2008, may elect to comply with the requirements in paragraph (f)(1) or (f)(2) of this section.

**[40CFR§60.255(f)]**

(1) Monitor visible emissions from each affected facility according to the requirements in paragraphs (f)(1)(i) through (iii) of this section.

**[40CFR§60.255(f)(1)]**

(i) Conduct one daily 15-second observation each operating day for each affected facility (during normal operation) when the coal preparation and processing plant is in operation. Each observation must be recorded as either visible emissions observed or no visible emissions observed. Each observer determining the presence of visible emissions must meet the training requirements specified in §2.3 of Method 22 of appendix A-7 of this part. If visible emissions are observed during any 15-second observation, the owner or operator must adjust the operation of the affected facility and demonstrate within 24 hours that no visible emissions are observed from the affected facility. If visible emissions are observed, a Method 9, of appendix A-4 of this part, performance test must be conducted within 45 operating days.

**[40CFR§60.255(f)(1)(i)]**

(ii) Conduct monthly visual observations of all processes and control equipment. If any deficiencies are observed, the necessary maintenance must be performed as expeditiously as possible.

**[40CFR§60.255(f)(1)(ii)]**

(iii) Conduct a performance test using Method 9 of Appendix A-4 of this part at least once every 5 calendar years for each affected facility.

**[40CFR§60.255(f)(1)(iii)]**

(2) Prepare a written site-specific monitoring plan for a digital opacity compliance system for approval by the Administration or delegated authority. The plan shall require observations of at least one digital image every 15 seconds for 10-minute periods (during normal operation) every operating day. An approvable monitoring plan must include a demonstration that the occurrences of visible emissions are not in excess of 5 percent of the observation period. For reference purposes in preparing the monitoring plan, *see* OAQPS "Determination of Visible Emission Opacity from Stationary Sources Using Computer-Based Photographic Analysis Systems." This document is available from the U.S. Environmental Protection Agency (U.S. EPA); Office of Air Quality and Planning Standards; Sector Policies and Programs Division; Measurement Group (D243-02), Research Triangle Park, NC 27711. This document is also available on the Technology Transfer Network (TTN) under Emission Measurement Center Preliminary Methods. The monitoring plan approved by the Administrator delegated authority shall be implemented by the owner or operator.

**[40CFR§60.255(f)(2)]**

4.3.3. **Performance Tests and Other Compliance Requirements for Subpart Y - COMS.** As an alternative to meeting the requirements in paragraph (b)(2) of this section [*see permit condition 4.3.1. above*], an owner or operator of an affected facility that commenced construction, reconstruction, or modification after April 28, 2008, subject to a visible emissions standard under this subpart may install, operate, and maintain a continuous opacity monitoring system (COMS). Each COMS used to comply with provisions of this subpart must be installed, calibrated, maintained, and continuously operated according to the requirements in paragraphs (g)(1) and (2) of this section.

**[40CFR§60.255(g)]**

4.3.4. **Performance Tests and Other Compliance Requirements for Subpart Y - Truck Dump Operations.** The owner or operator of each affected coal truck dump operation that commenced construction, reconstruction, or modification after April 28, 2008, must meet the requirements specified in paragraphs (h)(1) through (3) of this section.

**[40CFR§60.255(h)]**

(1) Conduct an initial performance test using Method 9 of Appendix A-4 of this part according to the requirements in paragraphs (h)(1)(i) and (ii).

**[40CFR§60.255(h)(1)]**

(i) Opacity readings shall be taken during the duration of three separate truck dumping events. Each truck dump event commences when the truck bed begins to elevate and concludes when the truck bed returns to a horizontal position.

**[40CFR§60.255(h)(1)(i)]**

(ii) Compliance with the applicable opacity limit is determined by averaging all 15-second opacity readings made during the duration of three separate truck dump events.

**[40CFR§60.255(h)(1)(ii)]**

(2) Conduct monthly visual observations of all processes and control equipment. If any deficiencies are observed, the necessary maintenance must be performed as expeditiously as possible.

**[40CFR§60.255(h)(2)]**

(3) Conduct a performance test using Method 9 of appendix A-4 of this part at least once every 5 calendar years for each affected facility.

**[40CFR§60.255(h)(3)]**

- 4.3.5. **Performance Tests and Other Compliance Requirements for Subpart Y.** If any affected coal processing and conveying equipment (e.g., breakers, crushers, screens, conveying systems), coal storage systems, or other coal transfer and loading systems that commenced construction, reconstruction, or modification after April 28, 2008, are enclosed in a building do not exceed any of the standards in §60.254 that apply to the affected facility, then the facility shall be deemed to be in compliance with such standards.

**[40CFR§60.255(c)]**

- 4.3.6. **Test Methods and Procedures for Subpart Y.** The owner or operator must determine compliance with the applicable opacity standards as specified in paragraphs (a)(1) through (3) of this section.

**[40CFR§60.257(a)]**

- (1) Method 9 of Appendix A-4 of this part and the procedures in §60.11 must be used to determine opacity, with the exceptions specified in paragraphs (a)(1)(i) and (ii).

**[40CFR§60.257(a)(1)]**

- (i) The duration of the Method 9 of Appendix A-4 of this part performance test shall be 1 hour (ten 6-minute averages).

**[40CFR§60.257(a)(1)(i)]**

- (ii) If, during the initial 30 minutes of the observation of a Method 9 of Appendix A-4 of this part performance test, all of the 6-minute average opacity readings are less than or equal to half the applicable opacity limit, then the observation period may be reduced from 1 hour to 30 minutes.

**[40CFR§60.257(a)(1)(ii)]**

- (2) To determine opacity for fugitive coal dust emissions sources, the additional requirements specified in paragraphs (a)(2)(i) through (iii) must be used.

**[40CFR§60.257(a)(2)]**

- (i) The minimum distance between the observer and the emission source shall be 5.0 meters (16 feet), and the sun shall be oriented in the 140-degree sector of the back.

**[40CFR§60.257(a)(2)(i)]**

- (ii) The observer shall select a position that minimizes interference from other fugitive coal dust emissions sources and make observations such that the line of vision is approximately perpendicular to the plume and wind direction.

**[40CFR§60.257(a)(2)(ii)]**

- (iii) The observer shall make opacity observations at the point of greatest opacity in that portion of the plume where condensed water vapor is not present. Water vapor is not considered a visible emission.

**[40CFR§60.257(a)(2)(iii)]**

- (3) A visible emissions observer may conduct visible emission observations for up to three fugitive, stack, or vent emission points within a 15-second interval if the following conditions specified in paragraphs (a)(3)(i) through (iii) of this section are met.

**[40CFR§60.257(a)(3)]**

- (i) No more than three emissions points may be read concurrently.

**[40CFR§60.257(a)(3)(i)]**



(ii) All three emissions points must be within a 70 degree viewing sector or angle in front of the observer such that the proper sun position can be maintained for all three points.

**[40CFR§60.257(a)(3)(ii)]**

(iii) If an opacity reading for any one of the three emissions points is within 5 percent opacity from the applicable standard (excluding readings of zero opacity), then the observer must stop taking readings for the other two points and continue reading just that single point.

**[40CFR§60.257(a)(3)(iii)]**

4.3.7. **Test Methods and Procedures for Subpart Y.** The owner or operator must conduct all performance tests required by §60.8 to demonstrate compliance with the applicable emissions standards specified in §60.252 according to the requirements in §60.8 using the applicable test methods and procedures in paragraphs (b)(1) through (8) of this section.

**[40CFR§60.257(b)]**

#### **4.4. Recordkeeping Requirements**

4.4.1. **Record of Monitoring.** The permittee shall keep records of monitoring information that include the following:

- a. The date, place as defined in this permit and time of sampling or measurements;
- b. The date(s) analyses were performed;
- c. The company or entity that performed the analyses;
- d. The analytical techniques or methods used;
- e. The results of the analyses; and
- f. The operating conditions existing at the time of sampling or measurement.

4.4.2. **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment listed in Section 1.0, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures.

4.4.3. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:

- a. The equipment involved.
- b. Steps taken to minimize emissions during the event.
- c. The duration of the event.
- d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

4.4.4. **Recordkeeping for Subpart Y.** The owner or operator of a coal preparation and processing plant that commenced construction, reconstruction, or modification after April 28, 2008, shall maintain a logbook (written or electronic) on-site which documents the information specified in paragraphs (a)(1)

through (10) of this section and make it available upon request.

**[40CFR§60.258(a)]**

(1) The manufacturer's recommended maintenance procedures and the date and time of any maintenance and inspection activities. Any variance from manufacturer recommendation, if any, shall be noted.

**[40CFR§60.258(a)(1)]**

(2) The date and time of periodic coal preparation and processing plant visual observations, noting those sources with visible emissions along with corrective actions taken to reduce visible emissions. Results from the actions shall be noted.

**[40CFR§60.258(a)(2)]**

(3) The amount and type of coal processed each calendar month.

**[40CFR§60.258(a)(3)]**

(4) The amount of chemical stabilizer or water purchased for use in the coal preparation plant and processing plant.

**[40CFR§60.258(a)(4)]**

(5) Monthly certification that the dust suppressant systems were operational when any coal was processed and that manufacturer's recommendations were followed for all control systems. Any variance from manufacturer recommendation, if any, shall be noted.

**[40CFR§60.258(a)(5)]**

(6) Monthly certification that the fugitive coal dust emissions control plan was implemented as described. Any variance from the plan, if any, shall be noted. A copy of the applicable fugitive coal dust emissions control plan and any letters from the Administrator providing approval of any alternative control measures shall be maintained with the logbook. Any actions, *e.g.* objections, to the plan and any actions relative to the alternative control measures, *e.g.* approvals, shall be noted in the logbook as well.

**[40CFR§60.258(a)(6)]**

(8) A copy of any applicable monitoring plan for a digital opacity compliance system and monthly certification that the plan was implemented as described. Any variance from plan, if any, shall be noted.

**[40CFR§60.258(a)(8)]**

- 4.4.5. The permittee shall maintain records of all monitoring data required by Section 4.1.15 documenting the date and time of each visible emission check, the emission point or equipment/source identification number, the name or means of identification of the observer, the results of the check(s), whether the visible emissions are normal for the process, and, if applicable, all corrective measures taken or planned. The permittee shall also record the general weather conditions (*i.e.* sunny, approximately 80°F, 6 - 10 mph NE wind) during the visual emission check(s). An example form is supplied as Appendix E. Should a visible emission observation be required to be performed per the requirements specified in Method 9, the data records of each observation shall be maintained per the requirements of Method 9. For an emission unit out of service during the normal weekly evaluation, the record of observation may note "out of service" (O/S) or equivalent.

## **4.5. Reporting Requirements**

- 4.5.1. **Reporting for Subpart Y - Opacity Exceedances.** For the purposes of reports required under

section 60.7(c), any owner or operator subject to the provisions of Subpart Y also shall report semiannually periods of excess emissions as specified in paragraphs (b)(1) through (3) of this section.  
[40CFR§60.258(b)]

(3) All 6-minute average opacities that exceed the applicable standard.

4.5.2. Any violation(s) of the allowable visible emission requirement for any emission source discovered during observations using 40 CFR Part 60, Appendix A, Method 9 must be reported in writing to the Director of the Division of Air Quality as soon as practicable, but within ten (10) calendar days, of the occurrence and shall include, at a minimum, the following information: the results of the visible determination of opacity of emissions, the cause or suspected cause of the violation(s), and any corrective measures taken or planned.

4.5.3. **Reporting for Subpart Y - Results of Initial Performance Tests.** The owner or operator of an affected facility shall submit the results of initial performance tests to the Administrator or delegated authority, consistent with the provisions of section 60.8. The owner or operator who elects to comply with the reduced performance testing provisions of sections 60.255(c) or (d) shall include in the performance test report identification of each affected facility that will be subject to the reduced testing. The owner or operator electing to comply with section 60.255(d) shall also include information which demonstrates that the control devices are identical.  
[40CFR§60.258(c)]

4.5.4. **Reporting for Subpart Y - WebFIRE Data Base.** After July 11, 2011, within 60 days after the date of completing each performance evaluation conducted to demonstrate compliance with this subpart, the owner or operator of the affected facility must submit the test date to EPA by successfully entering the data electronically into EPA's WebFIRE data base available at <http://cfpub.epa.gov/oarweb/index.cfm?action=fire.main>. For performance tests that cannot be entered into WebFIRE (i.e. Method 9 of appendix A-4 of this part opacity performance tests) the owner or operator of the affected facility must mail a summary copy to United States Environmental Protection Agency; Energy Strategies Group; 109 TW Alexander DR; mail code D243-01; RTP, NC 27711.  
[40CFR§60.258(d)]

## APPENDIX A <sup>1</sup>

### Certified Daily and Monthly Amount of Raw Coal Delivered to the Facility

Month \_\_\_\_\_ Year \_\_\_\_\_

Day of Month	Trucks to B1 or OS1 at TP1 (tons)	Peerless Parker Mine PPBC1 to OS2 at TP5 (tons)	Trucks to Dump Hopper TH1 at T1 (tons)	Conveyor C4 to Wet Wash Circuit at T40 (tons)	Initials
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
<b>Monthly Total</b>					
<b>12 Month Rolling Total <sup>2</sup></b>					

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) The 12 Month Rolling Total shall mean, for example, the sum of raw coal delivered by truck to Dump Hopper TH1 at any given time during the previous twelve (12) consecutive calendar months. The maximum permitted 12 Month Rolling Totals are as follows: Trucks to B1 or OS1 at TP1 - 8,715,000 TPY; Parker Peerless Mine to OS2 at TP5 - 8,715,000 TPY; and Trucks to Dump Hopper TH1 at T1 - 5,529,600 TPY.

## APPENDIX B <sup>1</sup>

### Certified Daily and Monthly Amount of Raw Coal, Clean Coal and Refuse Processed by the Wet Wash Preparation Plant

Month \_\_\_\_\_ Year \_\_\_\_\_

Day of Month	Hours of Operation of the Wet Wash Circuit (hours)	Conveyor C4 to Wet Wash Circuit at T40 (tons)	Wet Wash Circuit to Conveyor C10 at T23 (tons)	Refuse to Conveyor C5 at T41 (tons)	Initials
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
<b>Monthly Total</b>					
<b>12 Month Rolling Total <sup>2</sup></b>					

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) The 12 Month Rolling Total shall mean, for example, the sum of raw coal transferred from Conveyor C4 to the wet wash circuit at any given time during the previous twelve (12) consecutive calendar months. The maximum permitted 12 Month Rolling Totals are as follows: Conveyor C4 to Wet Wash Circuit at T40 - 8,300,000 tons; Wet Wash Circuit to Conveyor C10 at T23 - 4,980,000 tons; and Refuse to Conveyor C5 at T41 - 3,045,000 tons.

## APPENDIX C <sup>1</sup>

### Certified Daily and Monthly Amount of Clean Coal Loaded to Railcars

Month \_\_\_\_\_ Year \_\_\_\_\_

Day of Month	Rail Loadout Silo BS1 to Railcars at T17 (tons)	OS6 to Railcars via an Endloader at T21 (tons)	Initials
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
<b>Monthly Total</b>			
<b>12 Month Rolling Total <sup>2</sup></b>			

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) The 12 Month Rolling Total shall mean, for example, the sum of clean coal transferred from Rail Loadout Silo BS1 to railcars at any given time during the previous twelve (12) consecutive calendar months. The maximum permitted 12 Month Rolling Totals are as follows: Rail Loadout Silo BS1 to Railcars at T17 - 8,715,000 tons; and OS6 to Railcars via an Endloader at T21 - 3,000,000 tons.

## APPENDIX D <sup>1</sup>

### Certified Daily and Monthly Water Usage by the Pressurized Water Truck

Month \_\_\_\_\_ Year \_\_\_\_\_

Day of Month	Water Truck Used? (Y/N)	Quantity of water used <sup>2</sup> (gallons)	Comments <sup>3</sup>	Initials
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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26				
27				
28				
29				
30				
31				

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) The quantity of water used may be estimated based on the volume of the tank and number of times the water truck was refilled.
- (3) Use the comment section to explain why the water truck was not used or was used sparingly.





### CERTIFICATION OF DATA ACCURACY

I, the undersigned, hereby certify that, based on information and belief formed after reasonable inquiry, all information contained in the attached \_\_\_\_\_, representing the period beginning \_\_\_\_\_ and ending \_\_\_\_\_, and any supporting documents appended hereto, is true, accurate, and complete.

Signature<sup>1</sup>

(please use blue ink)

\_\_\_\_\_  
Responsible Official or Authorized Representative

\_\_\_\_\_  
Date

Name and Title

(please print or type)

\_\_\_\_\_  
Name

\_\_\_\_\_  
Title

Telephone No. \_\_\_\_\_

Fax No. \_\_\_\_\_

---

<sup>1</sup> This form shall be signed by a "Responsible Official." "Responsible Official" means one of the following:

- a. For a corporation: The president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
  - (I) the facilities employ more than 250 persons or have a gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars), or
  - (ii) the delegation of authority to such representative is approved in advance by the Director;
- b. For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- c. For a municipality, State, Federal, or other public entity: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of USEPA); or
- d. The designated representative delegated with such authority and approved in advance by the Director.